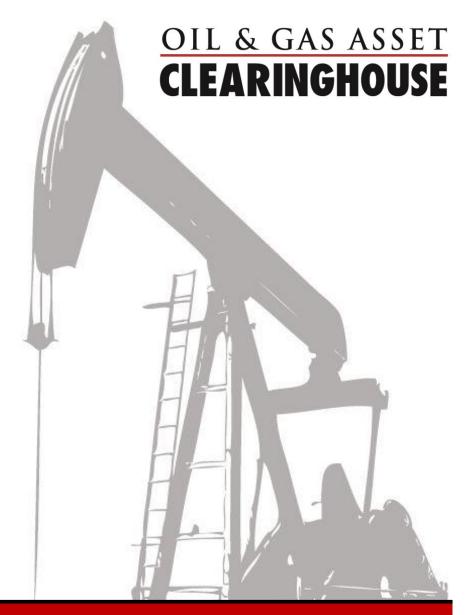




Overriding Royalty Interest Package

New Mexico, North Dakota, and Texas



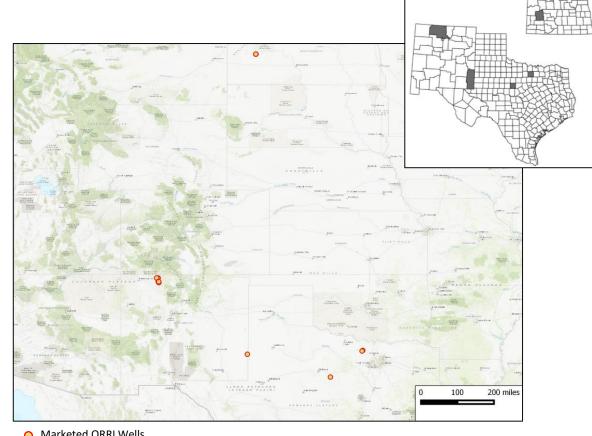
Executive Summary

The Oil and Gas Asset Clearinghouse, LLC is partnering with Mar Oil and Gas Corporation to market an overriding royalty package that includes 21 wells in New Mexico, North Dakota, and Texas

Asset Highlights

- 1.3 % avg, ORRI in 15 gas and 6 oil wells in New Mexico, North Dakota, and Texas
- Producing from the Bakken, Barnett Shale, Mesaverde, etc.
- Operated by Hillcorp, Marathon, etc.
- 543 / 2 avg. daily oil production (gross / net)
- 1,649 / 17 avg daily gas production (gross / net)
- \$5,037 / mo average net cash flow

Total producing wells	21
Avg. ORRI	1.3 %
Net Daily Production*	2 / 17 (bopd / mcfd)
Avg. Net Cash Flow*	\$5,037 / mo

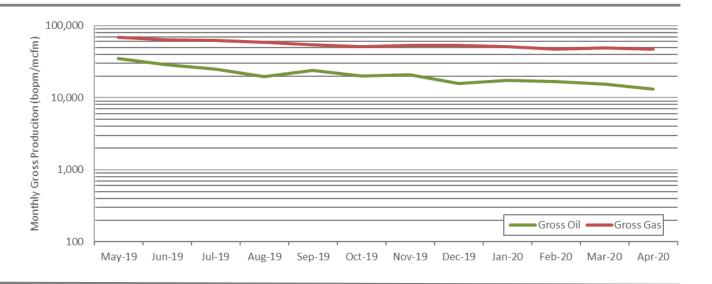






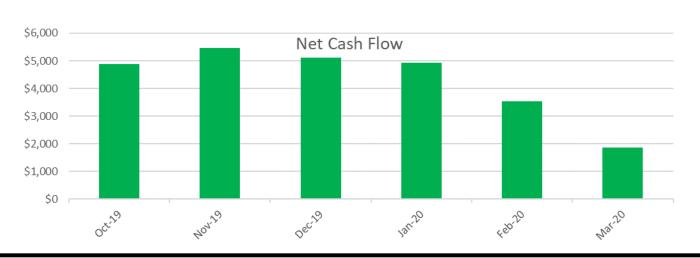
Monthly Production

- 15 gas and 6 actively producing oil wells
- 543 / 2 bopd avg. daily production (gross / net)
- 1,649 / 17 mcfd avg daily production (gross / net)
- Producing from the Bakken, Barnett Shale, Mesaverde, and Dakota formations



Monthly Cash Flow

- \$5,037 / mo avg. net cash flow (last 12 months)
- \$60,445 cumulative net cash flow (last 12 months)



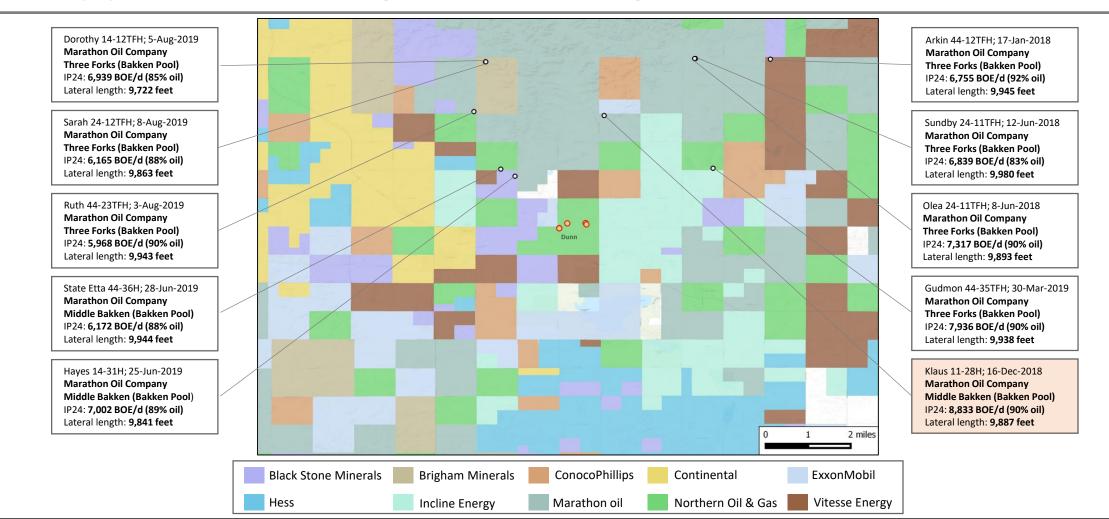




Mar Oil and Gas

Operator Presence in the Vicinity of the North Dakota Properties

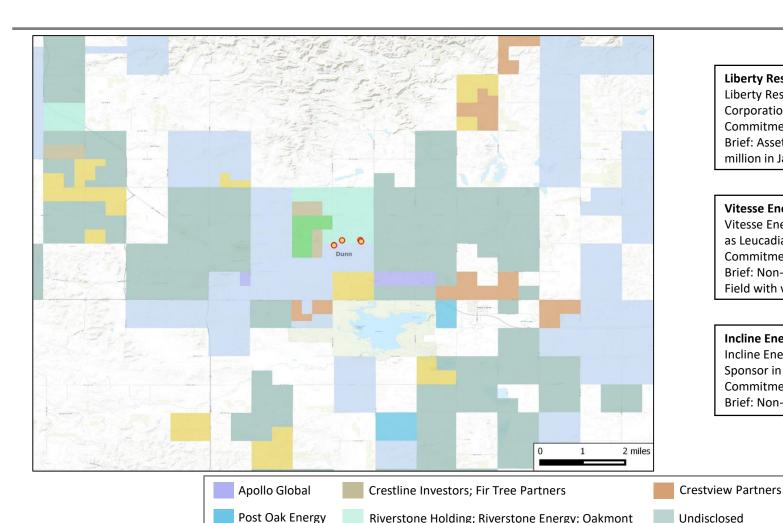
Marathon Oil Company's Klaus 11-28H well, with a lateral length of 9,887 feet, achieved an average IP24 of 8,833 BOE/d in December 2018







Private Equity Presence in the Vicinity of the North Dakota Properties



Riverstone Holding; Riverstone Energy; Oakmont

Liberty Resources II LLC

Liberty Resources II LLC has been backed by Riverstone Holdings LLC, Oakmont Corporation and Riverstone Energy Ltd.

Commitment (\$): \$617 million

Brief: Assets in Williston basin; acquired primarily from Sequel Energy for \$455 million in Jan-2014.

Vitesse Energy LLC

Vitesse Energy LLC has been backed by Jefferies Financial Group (formerly known as Leucadia National Corp), which holds 96% stake in the company as of Jun-2017 Commitment (\$): \$316 million

Brief: Non-operating interest in over 47,000 net acres in the core of the Bakken Field with working or royalty interest in ~4,500 gross producing wells. **♂**₹

Incline Energy Partners LP

Undisclosed

Incline Energy Partners LP received an equity commitment from an Undisclosed Sponsor in Q1-2018

Commitment (\$): \$185 million

Brief: Non-operated interests in DJ and Williston basins.

EnCap Investments

Waveland Energy Partners



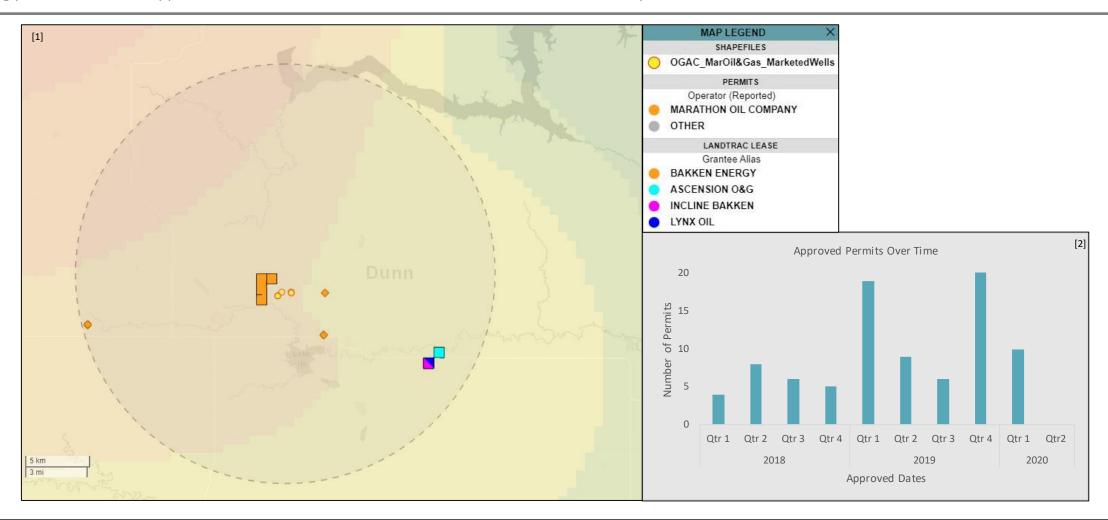


Jefferies

Mar Oil and Gas

Developmental Activity in the Vicinity of the North Dakota Properties

70 drilling permits have been approved within a 10-mile radius of the marketed assets since January 2019







Sale Process		July								August							
	Su	М	Т	W	Th	F	Sa	Su	M	Т	W	Th	F	Sa			
• Electronic data room available July 23, 2020				1	2	3	4	30	31					1	EDR Open		
Bids due August 13, 2020	5	6	7	8	9	10	11	2	3	4	5	6	7	8	Bids Due		
Bid instructions available in EDR	12	13	14	15	16	17	18	9	10	11	12	13	14	15			
	19	20	21	22	23	24	25	16	17	18	19	20	21	22			
	26	27	28	29	30	31		23	24	25	26	27	28	29			

For additional questions or information, please contact our team:

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Oil & Gas Asset Clearinghouse

Phone: (281) 873-4600 Email: sales@ogclearinghouse.com

Mar Oil and Gas ("Company") is selling Overriding Royalty Interest in Lea and Rio Arriba Counties New Mexico, Dunn County, North Dakota, and Callahan and Wise Counties, Texas. Oil & Gas Asset Clearinghouse, LLC ("Clearinghouse") is the exclusive technical, marketing, and transaction advisor for this sale. The Company and Clearinghouse make no representations or warranties, either express or implied, as to the accuracy or completeness of this information or its suitability for any purpose. The sales process contemplated herein is not exclusive. The Company and Clearinghouse reserve the right to withdraw all or any portion of the assets or change all or any terms of this sales process at any time without notice to any potential purchaser.

